

**California Transmission Planning Group (CTPG)
Technical Study Team Response to
Jacqueline Ayer's Comments on
CTPG's Response dated June 10, 2010,
to the Bay Area Municipal Transmission Group's
Comments on the Phase 2 Study Report and Phase 3 Study Plan**

Comment:

On the last page of the CTPG response to the BAMx comments on the Phase 2 study report and the Phase 3 study plan, the CTPG indicates that the project to loop the Coachella-Devers line into the Mirage Station and the reconductoring of these facilities to 494 MVA was approved by the California Public Utilities Commission (CPUC). Please provide further information as to when and in what manner the CPUC issued this approval.

CTPG Technical Study Team Response:

The following URL provides a link to documents regarding the CPUC approval of Southern California Edison's application for a Permit to Construct (PTC) the Devers-Mirage 115-kV System Split Project. The Devers-Mirage 115-kV System Split Project includes, as part of its scope, the loop-in of the existing 230 kV Coachella Valley-Devers line into Mirage substation thereby creating a 230 kV Coachella Valley-Mirage #1 line and a 230 kV Mirage-Devers #2 line. The CPUC decision approves Edison's proposed project as the Environmentally Superior Project, as found in the Final Environmental Impact Report issued in April of 2010. The CPUC decision is available at: <http://www.cpuc.ca.gov/Environment/info/esa/devers-mirage/devers.html>.

Southern California Edison's information on the project can be found using the following link: <http://www.sce.com/PowerandEnvironment/Transmission/ProjectsByCounty/RiversideCounty/DeversMirage/default.htm>. Reference to the 230-kV loop-in can be found under the "Project Description" and "Devers Mirage Fact Sheet" links on the right-hand side of the page.

The "Reconductor 230 kV Mirage-Devers #2 line" was listed in error and the reference was corrected in the Draft Phase 4 Study Report posted December 30, 2010.