

CTPG & RETI

CTPG Stakeholder Meeting

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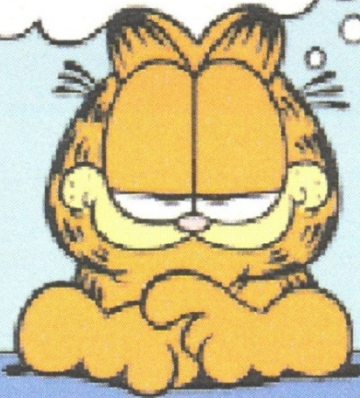
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IF YOU SPEND ENOUGH TIME
PLANNING, YOU NEVER
ACTUALLY HAVE TO DO
ANYTHING

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RETI Features

- Policy oversight by Coordinating Comm.
- Activity oversight by Steering Comm.
 - ≈ 30 members representing constituents' concerns
 - Participation in working groups open to all interested
 - Open meetings – Internet access
 - Transparent decisions – Detailed Internet postings, active communications
 - Objective data
 - Goal = maximum consensus
- Public outreach
 - Open meetings around state
 - Concerns accommodated

CREZ Characterization

- Phase 1, updated in Phase 2
- 37 CA and out-of-state resource areas (CREZ)
 - Potential energy and capacity for biomass, solar, wind and geothermal
 - Commercial interest (energy)
 - Relative economic and environmental rankings
- Updated as new data becomes available.

Transmission Assessment

- Phase 2A
- Assessment of 102 proposed line segments
 - Provision of CREZ access, weighted by CREZ data
 - Relative environmental concern
 - Cost
- Results reported for 13 functional groups
 - Summation of segment results

RETI Phase 2A

- Phase 2A assessment results should surprise no one.
- RETI's value is its planning *process* not its plan.

Summary of RETI Group Results

- Foundation, Delivery, LEAPS – capacity and reliability issues.
- Northeast (TANC) – dead.
- North (PG&E) – long term prospect.
- Tehachapi & Barren Ridge – done deals.
- Riverside (PVD2-) probable done deal.
- Imperial – IID part already permitted.
- Iron Mt – probable casualty of Nat'l Mon.
- Carrizo – slam dunk given viable projects.

RETI Groups – What's Left?

- Inyo and Mt. Pass Groups.
 - RETI assessment of provides information for decision makers.

Significance of RETI

- *Process* — Maximum input and consensus from a broad range of stakeholders.
- Established consensus methodology for evaluating *quantitatively*:
 - Relative environmental concerns associated with new transmission and renewable generation;
 - Relative value of new transmission to move renewable energy.

Meaningful Stakeholder Input

- RETI has raised the bar for successful transmission planning.
- Meaningful and early engagement of diverse stakeholders has been demonstrated.
- Input for CTPG includes
 - Renewable and non-renewable resource assumptions;
 - Identification of environmental concerns associated with potential transmission routes.

Recommendation

- CTPG should ask RETI to serve as its stakeholder interface.
 - CTPG members perform detailed calculations and retain ultimate authority and responsibility for decisions;
 - RETI assures maximum involvement and consensus of important stakeholders and public
 - RETI assures consistency with RETI process and assessment methodology.